MVWSD Solar PV Project

## 25-Yr Savings Analysis Summary

## 10/15/2020

| Metric | Units | Value |
| :---: | :---: | :---: |
| Project Details |  |  |
| Total System Size | kWp (DC Nameplate) | 1,589 |
| Modeled Production | kWh, Year-1 | 2,535,893 |
| Yield | kWh/kWp | 1,596 |
| 25-yr Savings Analysis |  |  |
| Project Capital Cost |  |  |
| Base Capital Cost | \$ | \$8,864,616 |
| 5\% Contingency Cost | \$ | \$443,000 |
| Soft Costs | \$ | \$316,000 |
| Total Year-0 PV Purchase Cost | \$ | \$9,623,616 |
| Savings |  |  |
| Gross Lifetime Savings, Nominal | \$ | \$11,968,000 |
| Net Lifetime Savings, Nominal | \$ | \$2,344,000 |
| Net Lifetime NPV Savings (2.0\% DR) | \$ | -\$433,000 |
| Project IRR | \% | 1.64\% |
| Simple Payback | Years | 20.5 |

## Operating Cost Assumptions

| Metric | Units | Value |
| :--- | :---: | ---: |
| Discount Rate | $\%$ | $2.0 \%$ |
| O\&M, PeGu Escalator | $\%$ | $3.00 \%$ |
| Inverter Replacement Cost (Sinking Fund) | $\$ / \mathrm{W}$ | $\$ 0.11$ |
| Inverter Replacement Escalator | $\%$ | $-1 \%$ |
| Inverter Replacement Interval | Years | 12 |

Other Key Assumptions

| NEM 2.0 Export Energy Rate | Full retail rate, minus non-bypassable charges, for 20 years. |
| :--- | :--- |
| Annual Utility Inflation Rate | $3 \%$ |
| Annual Utility Tariff Risk Factor | $-0.10 \%$, loss in value of PV energy due to utility rate structure changes. |
| Time-of-Use Grandfathering Loss (2028) | $-7 \%$, loss in value due to loss of TOU grandfthering on $1 / 1 / 2028$. |
| NEM 2.0 Loss (2040) | $-15 \%$, loss in value of PV energy after NEM 2.0 expires in 20 years. |
| Net Present Value (NPV) Discount Rate | $2 \%$ |


| Project Dev Soft Cost Assumptions | $\%$ of Build Cost | Cap Cost Equiv. |
| :--- | :---: | ---: |
| Contingency | $5 \%$ | $\$ 443,000$ |
| Sage Fees | $2 \%$ | $\$ 150,000$ |
| Legal and Administration Fees | $0.6 \%$ | $\$ 50,000$ |
| Testing and Inspection Fees | $1 \%$ | $\$ 100,000$ |
| Interconnection Fees | $0.18 \%$ | $\$ 16,000$ |
| Total | $9 \%$ | $\$ 759,000$ |

## Note

Net lifetime savings are inclusive of all costs incurred during the 25 -year lifetime of the solar project, including project development soft costs listed below, O\&M and PeGu costs, other annual operational expenses such as system insurance and performance management, end of lifetime system decommissioning fund, and a inverter replacement fund. The Net Lifetime Savings numbers also consider annual changes to value of generated PV energy due to changing tariff structures, NEM grandfathering and Time-of-Use (TOU grandfathering).

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$\left.\begin{array}{|c|r|r|r|r|r|r|}\hline \text { Year } & \begin{array}{c}\text { Annual Estimated } \\ \text { Utility Cost w/o PV }\end{array} & \begin{array}{c}\text { Utility Energy Cost } \\ \text { w/PV }\end{array} & \text { PV O\&M, PeGu } & \begin{array}{c}\text { Inverter } \\ \text { Replacement }\end{array} & \text { Decommissioning } & \begin{array}{c}\text { Net Annual } \\ \text { Savings }\end{array} \\ \hline 0 & & & & & \\ \text { Project Cash Flow }\end{array}\right)$


